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Legacy Scout Tickets from Pure Oil Company

8-20-2021

**MGRRE_PureOilScoutTickets_NOWOIELSKI & SWITZER,
RECEIVED COMM_1_21011095060000**

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**MGRRE_PureOilScoutTickets_NOWOIELSKI & SWITZER, RECEIVED
COMM_1_21011095060000**

API 21011095060000

Permit Number 9506

Lease Name NOWOIELSKI & SWITZER, RECEIVED COMM

Well Number 1

County Arenac

Township 19N

Range 4E

Section 8

2021 DEQ or Pure co_name BASIN OIL CO AND RAYBURN DON F

Pure Number 280

Latitude 44.05582

Longitude -84.01

280

THE PURE OIL COMPANY

Serial No. 280

Date April 15, 1942

LOCATION REPORT

A.F.E. No. Nowolski-Switzer Receiver

Division Mich. Producing

District _____

Lease Nowolski-Switzer, Receiver (Comm)

Acres _____ Lease No. _____ Elevation _____ Well No. 1

Quadrangle C S₂ SE SE Sec. 8 Twp. 19 N Rge. 4 E Twp. Deep River

Survey _____ County Arenac State Michigan

Operator Basin Oil Co. and Don Rayburn Map Deep River Township, Arenac County

330	330	Feet North of South Line of Lease
660	660	" East " West " " "
		" South " North " " "
660	660	" West " East " " "
330	330	Feet North of South Line of Section
		" East " West " " "
		" South " North " " "
660	660	" West " East " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

○ or ○ Dry Hole

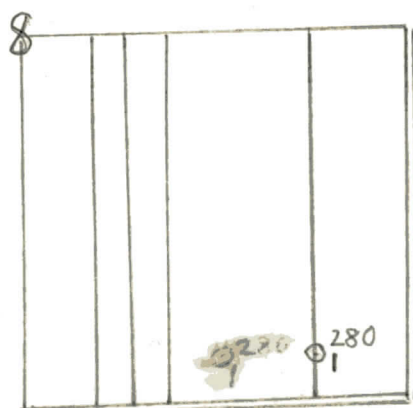
● Dry Showing Oil

☀ Dry Showing Gas

⊗ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well



Scale _____

Remarks: _____

Submitted by _____ Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President-General Manager

1st 24 hours natural _____ **Dry Hole** _____

2nd 24 hours natural _____

Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____

Date of acid _____ No. of gallons _____

1st 24 hours after acid shot _____

2nd 24 hours after acid shot _____

Remarks Show oil and one bailer salt water per hr. 1530'-1537'; 3 bailers salt water per hr. at 1999'; show oil, gas, and H.F.S.W. 2110'; flowing salt water at 2365'; very small show oil 2871'-2880'; show oil 2904'-2915'-1 bailer salt water per hour at 2990'; H.F.S.W. 3220'; salt water 3643'-3655' questionable; questionable saturation at 3750' - saturation at 3805'. 3970' CTM equals 3978' SLM.

Signed D. C. Shackelford